

German hydrogen import strategy

Clean Hydrogen Trade Initiative, 30 May 2024

In July 2023, the National Hydrogen Strategy (NHS) was updated to accelerate the market ramp-up



June 2020

1st Phase: Start of the market ramp-up



September 2021



May 2022



July 2023

2nd Phase: Accelerated market ramp-up

Fields of action of the NHS update

1. Ensure availability of sufficient hydrogen
2. Expand hydrogen infrastructure
3. Establish hydrogen applications (industry, transport, electricity, heat)
4. Create an enabling policy environment

Which colours of hydrogen does Germany want?

The Federal Government's goal is to achieve a reliable supply for Germany of hydrogen which is green and sustainable on a long-term basis.



Direct financial support for hydrogen production is limited to the production of **green hydrogen**.



To ensure a rapid ramp-up of the hydrogen market, other colours of hydrogen will also be used, primarily **low-carbon hydrogen** from waste or natural gas in combination with Carbon Capture and Storage (CCS), until sufficient green hydrogen is available.



Promote the use of green hydrogen and low-carbon blue, turquoise and orange hydrogen to a limited extent on the application side.

Germany's hydrogen strategy covers a number of sectors and fields of action

Hydrogen (H₂)

production & imports

- 10 GW electrolyser capacity by 2030
- 45-90 TWh imported H₂ by 2030

Industry

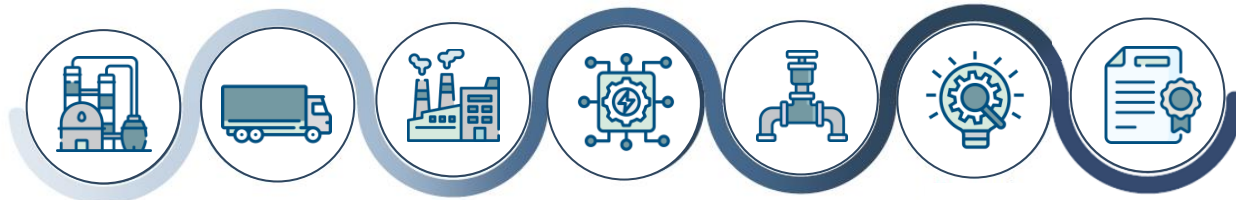
- Funding within IPCEI projects and Carbon Contracts for Difference

Infrastructure & supply

- Hydrogen flagship project Trans-HyDE
- European Hydrogen Backbone

Certification & approval

- Simplification and acceleration in H₂ generation, transport and infrastructure



Traffic

- H₂ applications stimulated in heavy vehicles
- E-fuels as an alternative with focus on maritime and aviation

Electricity & Heat

- Grid-bound H₂ as important energy storage and transport

Research, education and innovation

- Promotion of R&D and training of specialists
- Technology and innovation roadmap



The ramp-up of a hydrogen core infrastructure network is crucial

National hydrogen infrastructure



Connecting future consumers with production and import locations, development of network planning beyond IPCEI, setting course for hydrogen storage

Legal basis for hydrogen core infrastructure network

Development of the first gas and hydrogen network development plan

European hydrogen backbone network



First expansion stage with a total of 4,500 km of pipelines (1,500 km new construction, 3,000 km by conversion of natural gas pipelines)

Setting framework conditions for gas market and hydrogen issues in 2023

Cooperation projects and the construction of cross-border infrastructures with MS

Infrastructure for imports from third countries



Accelerated development of convertible hydrogen-ready gas import terminals and sustainable shipping routes

Introduction of measures for the ramp-up of import terminals

Further new terminals for hydrogen and hydrogen derivatives are to be built



Hydrogen applications are specifically promoted in industry and encouraged in transport

Industry



- Prioritising the replacement of fossil raw materials in applications
- Additional focus: hydrogen use for process heat (primary in steel and chemical industry)
- 2045 demand for H₂ in industry between 290 and 440 TWh

- Promotion within the framework of the IPCEI hydrogen and climate protection treaties
- Decarbonisation in Industry (DDI) funding programme
- Concept for creating demand for climate-friendly basic materials (green lead markets)

Transport



- In addition to e-mobility, H₂ is a central lever for emission reductions in transport
- E-fuels as an alternative (with focus on maritime, aviation)

- Implementing the sub-quotas for RFNBOs (RED III)
- Supporting and promoting IPCEI transport projects
- Establishment of the Hydrogen Innovation and Technology Centre (ITZ)

- Further development of funding programmes, incl. for tank infrastructure (NIP, IPCEI, Hy2Move)
- Overall strategy for the H₂ transformation of shipping

Hydrogen is playing an important role in a climate-neutral electricity system

Electricity



Hydrogen including its derivatives like synthetic methane and ammonia is becoming an important long-term storage and transport option. The energy demand in conversion sector will increase to 80-100 TWh in 2045.

Planned tenders for so-called “hydrogen springer” power plants and for local “Renewable energy hydrogen hybrid” power plants

Examination of necessity of refinancing of controllable, climate-neutral hydrogen power plants on the basis of Platform Climate Neutral Electricity System (PKNS)

Heating



The use of hydrogen in decentralised heating generation will only play a subordinate role, as there are alternative options. Direct use of hydrogen is only envisaged after 2030.

Considering potential for waste heat utilisation from electrolyzers in the siting of electrolyzers, along with renewable electricity availability and electricity grid bottlenecks

Effective framework conditions are created for a strong hydrogen economy

Research, Innovation & Training



- Promoting research and technology development and researchers' networking
 - Training and further education of skilled workers
 - Continuation and further development of existing support programmes and flagship projects
- Technology and innovation roadmap
 - Increased funding for hydrogen research and development projects
 - Continuation & further development living labs for energy transition
 - Increase the attractiveness of energy-related professions

Sustainability standards & Certification



- Establishing ambitious and uniform sustainability standards and certification systems for hydrogen and its derivatives
 - Promoting of international agreement on the mutual recognition of standards and certificates
- Develop clear specifications for hydrogen crediting in demand sectors, e.g., for promotion via Carbon Contracts for Difference
 - Definition of sustainable carbon sources
 - Develop an internationally recognised and methodology for hydrogen GHG footprints
 - Evaluation of sustainability criteria

Germany's hydrogen (H₂) demand in 2030 will be 95-130 TWh



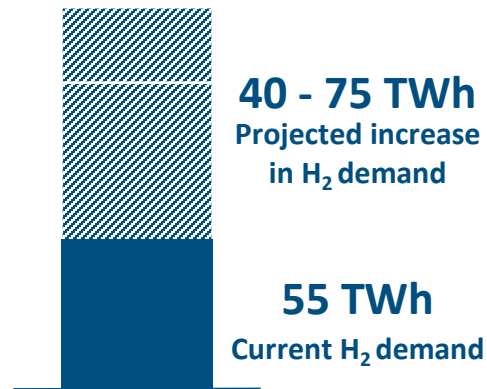
min. 10 GW

**Domestic H₂
generation until 2030**



45-90 TWh

**Projected H₂ imports
until 2030**



95-130 TWh

**Projected total H₂
demand in 2030**



Federal Ministry
for Economic Affairs
and Climate Action

German industry will be a major off-taker of green hydrogen by 2030

Important **heavy industry** stakeholders in Germany:



Important **chemical** industry stakeholders in Germany:



German H₂ demand by 2030:



The **steel industry** expects a demand of 24 TWh hydrogen by 2030. This alone corresponds to **~20 %** of Germany's national hydrogen demand in 2030.

Hydrogen is an important component of bilateral energy cooperation

 **Canada**

 **USA**

 **Turkey**

 **Tunisia**

 **Algeria**

 **Morocco**

 **Brazil**

 **Namibia**

 **Chile**

 **South Africa**

 **Mexico**

 **Jordan**

China 

Kazakhstan 

Ukraine 

Japan 

South Korea 

Egypt 

United Arab Emirates 

Saudi Arabia 

Oman 

Australia 

New Zealand 

Qatar 

India 

Norway 

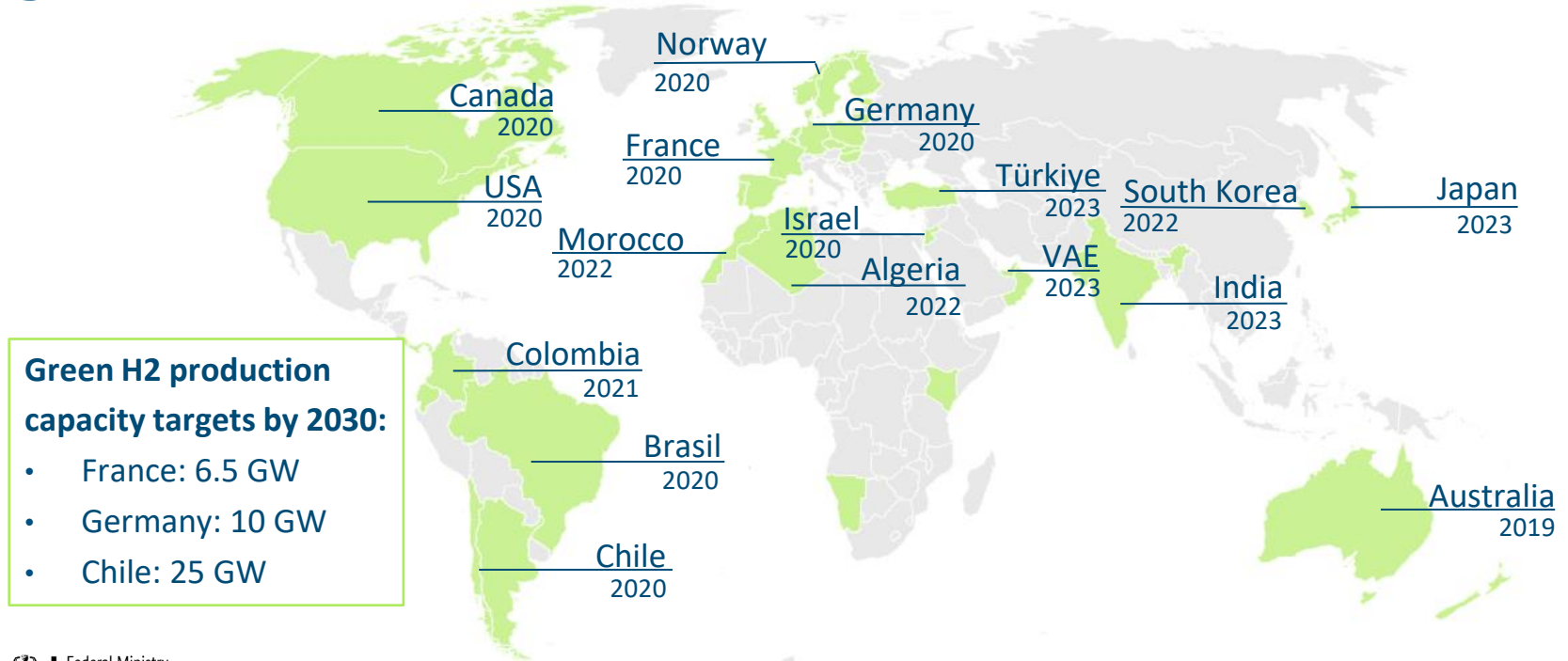
 **Formalised hydrogen cooperation**

 **Joint development of hydrogen projects**

e.g. electrolyser projects, preparation of studies, regular exchange & assistance in the development of H2 strategies etc.



Increasing number of hydrogen strategies mirrors global interest



Green H2 production capacity targets by 2030:

- France: 6.5 GW
- Germany: 10 GW
- Chile: 25 GW

Germany provides targeted funding instruments to support green hydrogen projects worldwide

Germany's H2 funding schemes



H2Global: Auction-based promotion of international green hydrogen projects



H2Uppp: Provision of supporting services to small private-sector projects



PtX Development Fund



National Funding Guideline for bilateral hydrogen projects in non-EU countries



Individual project funding (e.g., grants for projects in Saudi-Arabia and Chile in Dec. 2020)



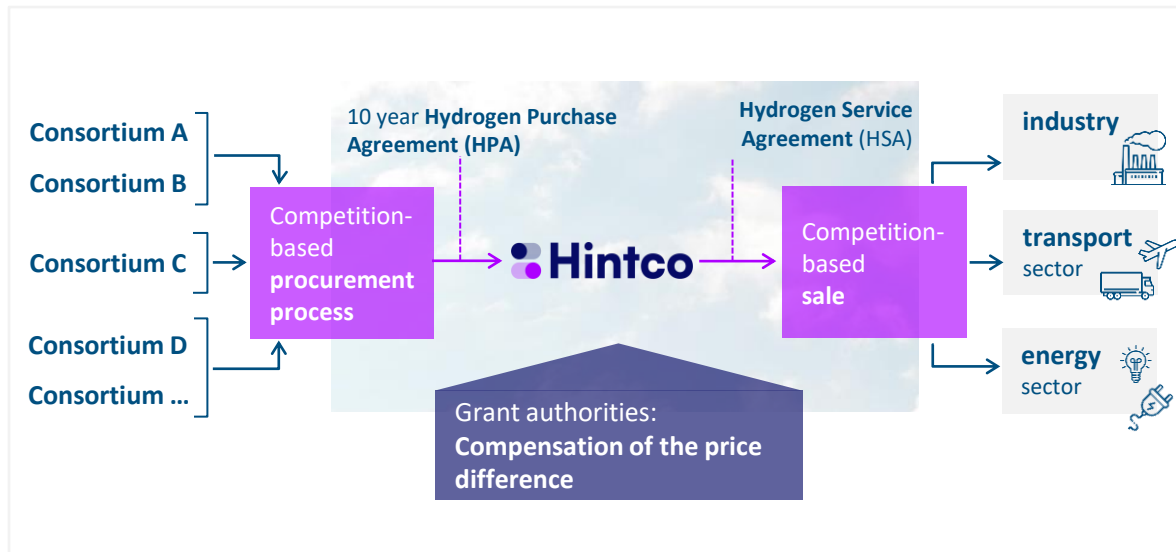
Guarantee Instruments: Promote foreign trade and investment



Federal Ministry
for Economic Affairs
and Climate Action

H2Global will accelerate the timely and effective ramp-up of the PtX market

Long-term offtake agreements will help to actively promote a global hydrogen market



Hintco: Hydrogen Intermediary Network Company; implements auctions

Volume: €4.4bn (2024-2036), €900 million for first phase

Products: Ammonia, methanol power-based sustainable aviation fuels (SAF) for first phase

Timeframe: 10 years for HPAs





Federal Ministry
for Economic Affairs
and Climate Action

Thank you for your attention!

Contact details

Bundesministerium für Wirtschaft und Klimaschutz
Scharnhorststr. 34-37
10115 Berlin

Dr. Falk Bömeke, LL.M. (Sydney)
www.bmwk.de